
Table of Contents

About the Editors.....	XI
List of Contributors.....	XIII
The IEA Solar Heating and Cooling Programme.....	XV
Notes from the Editors.....	XVII
Foreword.....	XIX
1 Introduction	1
1.1 About the IEA SHC Task 48	2
1.2 Ambition and philosophy of the book.....	3
References.....	4
2 General considerations	5
2.1 Solar thermal air-conditioning general flowsheet	5
2.2 Key design principles.....	7
2.3 General economic considerations.....	13
2.4 Performance assessment of SHC systems	16
References.....	18
3 Case study of a solar cooling system with a small NH₃/H₂O absorption chiller.....	19
3.1 Application description and design philosophy.....	19
3.1.1 Background.....	19
3.1.2 Rationale for the selected configuration.....	19
3.2 Solar heating and cooling process description	21
3.2.1 Flowsheet description.....	21
3.2.2 Control philosophy.....	22
3.2.2.1 Heating and cooling mode selection.....	23
3.2.2.2 Solar and water-heating flow loops.....	24
3.2.2.3 Backup heating flow loop.....	26
3.2.2.4 Chiller process flow loop.....	28
3.3 Equipment specification	29
3.3.1 Absorption chiller.....	30
3.3.2 Solar collector field.....	31
3.3.3 Solar heat exchanger.....	34
3.3.4 Thermal storage tank	34
3.3.5 Cooling tower.....	36
3.3.6 Pumps and hydraulics	36
3.4 Hazard and operability.....	37
3.4.1 Hazard management.....	37
3.4.2 Commissioning/initial startup.....	38
3.4.3 Overall performance monitoring.....	40
3.5 Case study system performance	41
3.5.1 Monthly energy flows.....	41
3.5.1.1 Source of heat	41

3.5.1.2	Cooling performance.....	41
3.5.1.3	Heating performance.....	45
3.5.1.4	Combined heating and cooling performance.....	46
3.5.2	Instantaneous and daily energy flows.....	47
3.6	Modeling performance analysis.....	51
3.6.1	TRNSYS component simulation methodology.....	51
3.6.2	Case study simulation scenarios.....	52
3.6.3	Results.....	52
3.6.3.1	Cold production ($Q_{SS,HP}$).....	57
3.6.3.2	Seasonal performance factor ($SPF_{el,thC}$).....	57
3.7	Indicative commercial analysis.....	58
3.8	Quality assurance checklist.....	61
3.8.1	Lessons learned.....	61
3.8.2	Evaluation against principles.....	62
	References.....	64
4	Case study of a solar cooling system combining an absorption chiller with domestic hot water production.....	67
4.1	Application description and design philosophy.....	67
4.1.1	Background.....	67
4.1.2	Rationale for the selected configuration.....	68
4.2	Solar cooling process – description and design philosophy.....	69
4.2.1	Flowsheet description.....	69
4.2.2	Control Philosophy	71
4.2.2.1	Cooling/hot water mode selection.....	71
4.2.2.2	Control of solar primary circuit pump (Pump 1).....	72
4.2.2.3	Control of the solar secondary circuit pump (Pump 2).....	72
4.2.2.4	Control of the absorption chiller (pumps 3, 4 and 5, cooler fan).....	72
4.2.2.5	Control of the domestic hot water heating pumps (pumps 6 and 7).....	73
4.3	Equipment specifications.....	73
4.3.1	Absorption chiller.....	73
4.3.2	Solar collector field.....	75
4.3.3	Evaporatively-cooled dry cooler	77
4.3.4	Thermal storage tank.....	78
4.3.5	Drain-back tank.....	79
4.3.6	Pumps	79
4.4	Hazard, operability and installation experiences.....	80
4.4.1	Hazard management.....	80
4.4.2	Installation experiences	80
4.4.2.1	Architectural issues.....	82
4.4.2.2	Installer skills.....	82
4.4.2.3	Use of the stairwell.....	82
4.4.2.4	Installation in an occupied building.....	82
4.4.2.5	Evaporator circuit connection to the main chilled water circuit	82
4.4.3	Commissioning/initial startup.....	83
4.4.4	Overall performance monitoring.....	83

Table of Contents

IX

4.5	Case study system performance	83
4.5.1	Monthly energy flows.....	83
4.5.1.1	Source of heat	85
4.5.1.2	Cooling and heating performance	85
4.5.2	Daily energy flows.....	86
4.6	Modeling performance analysis	87
4.6.1	TRNSYS component simulation methodology.....	87
4.6.2	Results.....	87
4.6.2.1	Solar collector tilt angle scenario analysis.....	90
4.7	Indicative commercial analysis.....	91
4.7.1	Actual project.....	91
4.7.1.1	Capital investment cost	91
4.7.1.2	Annual operating and maintenance costs	92
4.7.2	Greenfield sites (IEA Task 48 methodology)	94
4.8	Quality assurance checklist	94
4.8.1	Lessons learned.....	94
4.8.2	Evaluation against principles	95
	References.....	97
5	Design guide for solar cooling with double-effect absorption chillers ..	99
5.1	Application description and design philosophy	99
5.1.1	Background	99
5.1.2	Rationale for the selected configuration	100
5.1.2.1	Solar collector field selection/sizing.....	101
5.1.2.2	Backup heat source	102
5.1.2.3	Hydraulics.....	102
5.2	Solar cooling process description.....	104
5.2.1	Flowsheet description.....	104
5.2.2	Control philosophy.....	105
5.2.2.1	Solar flow loop	105
5.2.2.2	Chiller process flow loop.....	106
5.2.2.3	Cooling water flow loop	108
5.3	Equipment specification	108
5.3.1	Absorption chiller	110
5.3.2	Solar collector field	110
5.3.3	Thermal storage tank	112
5.3.4	Pumps	113
5.4	Hazard and operability.....	114
5.4.1	Hazard management	114
5.4.2	Commissioning/initial startup	115
5.5	Case study system performance	117
5.6	Design performance analysis	120
5.6.1	TRNSYS component simulation methodology.....	120
5.6.2	Case study simulation scenarios	122
5.6.3	Results.....	122
5.6.3.1	Storage tank sizing, Sydney location	122

5.6.3.2	Impact of climate.....	124
5.7	Indicative commercial analysis.....	126
5.8	Quality assurance checklist	133
5.8.1	Lessons learned.....	133
5.8.2	Evaluation against principles	134
	References.....	137
	Index.....	139