# Contents

**Preface** *xiii*
**Acknowledgments** *xvii*

**1 Technical Developing Pathway of Ecological Coal Mining** *1*
1.1 Background Introduction *1*
1.2 Coal Mining Technology Development *3*
1.2.1 Literature Analyses *3*
1.2.1.1 Data Analysis System *4*
1.2.1.2 Knowledge Diagram *5*
1.2.2 Three Periods of Coal Mining Technology *7*
1.2.2.1 Competition Phase *8*
1.2.2.2 Diffusion Phase *8*
1.2.2.3 Shift Phase *9*
1.3 Discussion *11*
References *14*

**2 Developing Trending Toward Ecological Coal Utilization** *19*
2.1 Background Introduction *19*
2.2 Coal Utilization Evolution *21*
2.2.1 Initial Technological Competition *24*
2.2.2 Fierce Innovative Diffusion *26*
2.3 Coal Utilization Development Trends *28*
2.3.1 Disruptive Integrated Shift *28*
2.3.2 No-Coal-on-Ground Integrated Energy System *30*
2.4 Discussion *32*
References *33*

**3 Multiple Coal Seam Coproduction-Oriented Equilibrium Approach Toward Coal–Water Conflict** *37*
3.1 Background Review *38*
3.1.1 Multiple Coal Seam Production System *38*
3.1.2 Mining Quota Allocation Scheme *38*
3.1.3 Uncertain Condition *39*

3.2 Modeling *40*
3.2.1 Motivation for Employing Uncertain Variables *40*
3.2.2 Typical Fuzzy Variables in the Proposed Method *42*
3.2.3 Assumptions and Notations *43*
3.2.3.1 Assumptions *43*
3.2.3.2 Notations *43*
3.2.4 Lower Level Decision-Making Model *43*
3.2.4.1 Objective Function *43*
3.2.4.2 Constraints *45*
3.2.5 Upper Level Decision Making Model *47*
3.2.5.1 Objective *47*
3.2.5.2 Constraints *47*
3.2.6 Global Optimization Model *48*
3.3 Solution Approach *49*
3.3.1 Parameters Defuzzification *50*
3.3.2 KKT Condition Transformation *51*
3.4 Case Study *52*
3.4.1 Presentation of Case Problem *52*
3.4.2 Data Collection *54*
3.4.3 Results for Different Scenarios *55*
3.4.3.1 Scenario 1: Water Quality Standards I *55*
3.4.3.2 Scenario 2: Water Quality Standards II *55*
3.5 Discussion *59*
3.5.1 Propositions and Analysis *59*
3.5.2 Management Recommendations *61*
References *62*

**4 Seasonal Changes-Oriented Dynamic Strategy Toward Coal–Water Conflict Resolutions** *63*
4.1 Background Expression *63*
4.2 Methodology *65*
4.2.1 Key Problem Statement *65*
4.2.2 Modeling *66*
4.2.2.1 Assumption *66*
4.2.2.2 Notations *66*
4.2.2.3 Logical Representation for the Collieries *68*
4.2.2.4 Logical Representation for the Authority *71*
4.2.2.5 Global Optimization Model for the EP-MQC *73*
4.2.3 Model Transformation *74*
4.3 Case Study *75*
4.3.1 Presentation of the Case Region *76*
4.3.2 Data Collection *76*
4.3.3 Results Under Different Situations *77*

4.4 Discussion *79*
4.4.1 Propositions and Analysis *79*
4.4.2 Policy Recommendations *84*
References *86*

**5 GIS-Oriented Equilibrium Strategy Toward Coal Gangue Contamination Mitigating** *89*
5.1 Review of Background *89*
5.2 Key Problem Statement *92*
5.3 Coal Gangue Facility Siting Method *94*
5.3.1 Identifying Candidate Sites Using GIS Technique *94*
5.3.2 Selecting the Optimal Site Using the Modeling Technique *96*
5.3.2.1 Assumptions *96*
5.3.2.2 Notations *96*
5.3.2.3 Model Formulation *97*
5.3.3 Model Transformation *103*
5.4 Case Study *105*
5.4.1 Case Region Presentation *105*
5.4.2 GIS Technique *106*
5.4.3 Modeling Technique *107*
5.4.4 Data Collection *107*
5.4.5 Computational Results and Analysis *109*
5.4.5.1 Scenario 1: $\alpha = 1.0$ *109*
5.4.5.2 Scenario 2: $\alpha = 0.9$ *109*
5.4.5.3 Scenario 3: $\alpha = 0.8$ *112*
5.4.5.4 Scenario 4: $\alpha = 0.7$ *112*
5.4.5.5 Scenario 5: $\alpha = 0.6$ *113*
5.5 Discussion *114*
5.5.1 Propositions *114*
5.5.2 Management Recommendations *116*
References *117*

**6 Dynamic Investment Strategy Toward Emissions Reduction and Energy Conservation of Coal Mining** *121*
6.1 Background Review *121*
6.1.1 Multi-system Consideration of Emission and Energy *122*
6.1.2 Multidimensional Consideration of Economic and Ecological Benefits *123*
6.1.3 Multi-stage Consideration of Environmental Investment *123*
6.2 Modeling *125*
6.2.1 Assumptions *125*
6.2.2 Notations *125*
6.2.3 Colliery Economic Benefit: Profit Objective *127*

6.2.4 Colliery Ecological Benefit: Emission Reduction and Energy Conservation *128*
6.2.5 Coal Production and Environmental Investment Activities *128*
6.2.6 State Process Control Colliery Operations *129*
6.2.7 Ecological Coal Mining Economic-Ecological Equilibrium Model *130*
6.3 Economic-Ecological Equilibrium Model Solution Approach *131*
6.3.1 General Parameterization *131*
6.3.2 Fuzzy Goals for the Multiobjective Model *132*
6.3.3 Standard and AM-Based PSO for Nonlinear Dynamic Model *133*
6.4 Case Study *135*
6.4.1 Case Description *135*
6.4.2 Parametrization *135*
6.4.3 Data Collection *136*
6.4.4 Results and Different Scenarios *138*
6.4.4.1 Results Analysis *138*
6.4.4.2 Sensitivity Analysis *138*
6.5 Discussion and Analysis *143*
6.5.1 Comprehensive Discussion for Results *143*
6.5.2 Management Implications *148*
References *149*

**7 Carbon Dioxide Emissions Reduction-Oriented Integrated Coal-Fired Power Operation Method** *153*
7.1 Background Review *153*
7.2 Key Problem Statement *155*
7.3 Modeling *157*
7.3.1 Assumptions *157*
7.3.2 ICPBD Strategy Intentions *157*
7.3.2.1 Maximizing Economic Benefit *157*
7.3.2.2 Minimizing $CO_2$ Emissions *160*
7.3.3 ICPBD Strategy Limitations *160*
7.3.3.1 Coal Purchase Phase Restriction *160*
7.3.3.2 Coal Storage Phase Restrictions *160*
7.3.3.3 Coal Blending Phase Restrictions *161*
7.3.3.4 Coal Distribution Phase Restrictions *163*
7.3.4 Global Model *163*
7.4 Case Study *165*
7.4.1 Presentation of Case Region *165*
7.4.2 Model Transformation *165*
7.4.3 Data Collection *167*
7.5 Results and Discussion *167*
7.5.1 Results for Different Scenarios *167*
7.5.2 Propositions and Analysis *173*
7.5.3 Management Recommendations *181*
References *183*

**8 Equilibrium Coal Blending Method Toward Multiple Air Pollution Reduction** *187*
8.1 Background Presentation *187*
8.1.1 Relationship Among All the Stakeholders *189*
8.1.2 Decision Carrier Between All the Stakeholders *190*
8.1.3 Modeling *192*
8.1.3.1 Notations *192*
8.1.3.2 Objectives of the Authority *193*
8.1.3.3 Constrains of the Authority *195*
8.1.3.4 Objectives of the CPPs *196*
8.1.3.5 Constraints of the CPPs *197*
8.1.3.6 Global Optimization Model *198*
8.2 Case Study *199*
8.2.1 Presentation of the Case Region *200*
8.2.2 Model Transformation and Solution Approach *200*
8.2.3 Data Collection *201*
8.3 Results and Discussion *203*
8.3.1 Results Under Different Scenarios *203*
8.3.2 Propositions and Analysis *206*
8.3.3 Management Recommendations *221*
References *221*

**9 Equilibrium Biomass–Coal Blending Method Toward Carbon Emissions Reduction** *225*
9.1 Background Review *225*
9.2 Key Problem Statement *227*
9.3 Modeling *228*
9.3.1 Assumption *229*
9.3.2 Notations *229*
9.3.3 Model for the Local Authority *230*
9.3.3.1 Objective 1: Maximizing Financial Revenue *230*
9.3.3.2 Objective 2: Minimizing Carbon Emissions *231*
9.3.3.3 Limitation on the CPPs' Operations *231*
9.3.3.4 Power Supply Demand Restriction *231*
9.3.3.5 Limitation on the Different Between the Quota and the Actual Emission *231*
9.3.4 Model for CPPs *233*
9.3.4.1 Objective: Maximizing Economic Benefits *233*
9.3.4.2 Combustion Efficiency Constraint *233*
9.3.4.3 Limitations on Fuel Quantities and Qualities *234*
9.3.4.4 Technical Constraint *234*
9.3.4.5 Social Responsibility Limitation *234*
9.3.4.6 Carbon Emissions Quota Constraint *234*
9.3.4.7 Fuel Resources Storage Limitation *235*
9.3.5 Global Model *235*

9.4 Case Study *236*
9.4.1 Case Description *236*
9.4.2 Model Transformation and Solution Approach *236*
9.4.3 Data Collection *238*
9.5 Results and Discussion *240*
9.5.1 Results Under Different Scenarios *243*
9.5.2 Propositions and Analyses *243*
9.5.3 Policy Implications *251*
References *251*

**10 Carbon Emission Reduction-Oriented Equilibrium Strategy for Thermal–Hydro–Wind Generation System** *255*
10.1 Background Introduction *255*
10.2 Modeling *259*
10.2.1 Notations *259*
10.2.2 Objectives *261*
10.2.2.1 Carbon Emissions Reduction *261*
10.2.2.2 Water Resources Wastes *261*
10.2.2.3 Wind Power Utilization *262*
10.2.2.4 Power Supply Balance *262*
10.2.3 Constraint *263*
10.2.3.1 Constraints of Wind Power *263*
10.2.3.2 Constraints of Coal-Combusted Power Plants *263*
10.2.3.3 Constraint of Hydropower Station *264*
10.2.3.4 Constraints of Hybrid Generation System *265*
10.2.3.5 Global Model *265*
10.3 Case Study *267*
10.3.1 Case Description *267*
10.3.2 Model Transformation *267*
10.4 Data Collection *269*
10.5 Result and Discussion *270*
10.5.1 Result Under Different Scenarios *271*
10.5.2 Comprehensive Discussion of Results *271*
10.5.3 Management Recommendations *280*
References *281*

**11 Economic-Environmental Equilibrium-Based Wind–Solar–Thermal Power Generation System** *285*
11.1 Background Introduction *285*
11.2 Key Problem Statement *287*
11.3 Modeling *290*
11.3.1 Notations *290*
11.3.2 Objectives *290*
11.3.2.1 Economic Profits *290*
11.3.2.2 Carbon Emissions *291*

11.3.2.3 Renewable Energy Utilization *291*
11.3.3 Constraints *293*
11.3.3.1 Constraints of Hybrid System *293*
11.3.3.2 Constraints of Thermal Power Plant *294*
11.3.3.3 Constraints of Wind Power Plant *296*
11.3.3.4 Constraints of Solar Power Plant *296*
11.3.4 Global Model *296*
11.4 Case Study *298*
11.4.1 Case Description *298*
11.4.2 Model Transformation *299*
11.4.3 Data Collection *301*
11.4.4 Results and Analysis *303*
11.5 Discussion *315*
11.5.1 Propositions and Analysis *315*
11.5.2 Management Recommendations *316*
References *317*

**12 Carbon Emissions Reductions-Oriented Equilibrium Strategy for Municipal Solid Waste with Coal Co-combustion** *321*
12.1 Background Introduction *321*
12.2 Key Problem Statement *323*
12.2.1 Conflict and Cooperation Between the Decision-Makers *323*
12.2.2 Trade-Off Between the Economy and the Environment *324*
12.2.3 Problem Analysis for MSW/Coal Co-combustion *324*
12.3 Modeling *326*
12.3.1 Assumptions *326*
12.3.2 Notations *326*
12.3.3 Allocation Scheme for the Authority *326*
12.3.3.1 Maximizing Financial Revenue *326*
12.3.3.2 Minimizing Carbon Emissions *327*
12.3.3.3 Electricity Supply Meeting Demand *327*
12.3.3.4 Requirements for the MSWACPPs' Operating Rights *328*
12.3.4 Production Strategy for MSWACPPs *329*
12.3.4.1 Pursuing Maximum Profits *329*
12.3.4.2 Coal's Inhibitory Effect on Dioxin Emissions *329*
12.3.4.3 Dioxin Emissions Risk Control *330*
12.3.4.4 Limited Carbon Emissions Quota *330*
12.3.4.5 Social Responsibility *330*
12.3.4.6 Fuel Quality Required by the Incinerators *331*
12.3.4.7 Limited Fuel Quantity *331*
12.3.5 Global Model *331*
12.4 Case Study *333*
12.4.1 Case Description *333*
12.4.2 Model Transformation and Solution Approach *333*
12.4.3 Data Collection *335*

12.4.4 Results Under Different Scenarios *336*
12.5 Discussion *344*
12.5.1 Propositions and Analysis *344*
12.5.2 Management Recommendations *345*
References *349*

**Index** *353*