

Contents

1	Introduction to Optimization Modeling for Petroleum Refineries	1
1.1	Background	1
1.2	Overview of Refining Processes	4
1.2.1	Atmospheric Crude Oil Distillation	5
1.2.2	Hydroprocessing	5
1.2.3	Sulfur Recovery	9
1.2.4	Reforming	9
1.2.5	Isomerization	10
1.2.6	Blending	11
1.3	Overview of Refinery Optimization Modeling	12
1.3.1	Refinery Optimization Systems, Techniques, and Tools	12
1.3.2	Modeling for Advanced Process Control	14
1.3.3	Modeling for Real-Time Optimization	15
1.3.4	Modeling for Process Simulation	17
1.3.4.1	Modeling for Dynamic Simulation	18
1.3.4.2	Modeling for Operator Training Simulation	19
1.3.5	Modeling for Planning and Scheduling	19
1.3.5.1	Systems Implementation	23
1.3.5.2	Optimization of Crude Oil Scheduling	24
1.3.5.3	Refinery Management	25
1.4	Concluding Remarks	25
	References	26
2	Basic Petroleum Refinery Economics	31
2.1	Refinery Economics Overview	31
2.1.1	Refinery Profitability	31
2.1.2	Refinery Margins	32
2.1.3	Refinery Margin Calculations	33
2.1.4	Refinery Margin Trends	34
2.1.5	Refinery Margin Improvement	34
2.2	Marginal Economics for Incremental Optimization	34

2.3	Refinery Economic Analysis	36
2.3.1	Refinery Value Determination	36
2.3.2	Refinery Economic Evaluation	37
2.3.2.1	Simple Example	37
2.3.2.2	Advanced Example	38
2.3.2.3	Further Example	40
2.3.3	Refinery Contracts	41
2.4	Concluding Remarks	41
	References	41
3	Superstructure Representation	43
3.1	Introduction to Superstructures	43
3.2	Types of Superstructure Representation	43
3.3	State–Task Network Superstructure Representation	44
3.4	State–Equipment Network Superstructure Representation	45
3.5	Resource–Task Network Superstructure Representation	46
3.6	Superstructure Generation	47
3.7	Other Superstructure Representations	48
3.7.1	State–Space Network Superstructure Representation	48
3.7.2	Unit Operation–Port–State Superstructure Representation	48
3.7.3	Bond Graph Superstructure Representation	48
3.8	Superstructure Representation Example for Naphtha Processing	49
3.9	Chapter Summary	53
	References	53
4	Modeling Framework	57
4.1	Modeling of Mixed Continuous and Integer Decision Variables	57
4.2	Superstructure Optimization Modeling	58
4.3	Constructing Superstructures	58
4.4	Modeling of Superstructure Representations	59
4.5	Modeling of Discrete Decisions and Logical Relations	60
4.5.1	Propositional Logics for Superstructure Optimization Modeling	61
4.5.2	Logical Binary Variables	62
4.5.3	Yes/No Type Binary Variables	62
4.5.4	Disjunctive Optimization Modeling	63
4.6	Modeling of Process Units and Operations	67
4.6.1	Process Design Procedure	67
4.6.2	Selecting Modeling Variables	67
4.6.3	Formulating Simple Models	68
4.6.4	Basic Unit Models	68
4.6.4.1	Mixer	68
4.6.4.2	Splitter	69
4.6.4.3	Separator	70
4.6.4.4	Valve	70
4.6.4.5	Multicomponent Splitter	70

4.6.5	Unit Operation Models	72
4.6.5.1	Compressor	72
4.6.5.2	Furnace	72
4.6.5.3	Conversion Reactor	72
4.6.5.4	Heat Exchanger	75
4.6.6	Information Flow Modeling	75
4.6.6.1	Information Flow Diagram	77
4.6.6.2	Choice of Design Variables	79
4.6.6.3	Equation Ordering	79
4.7	Modeling for Numerical Studies	84
4.8	Chapter Summary	86
	References	86
5	Model Formulation and Implementation	89
5.1	Mathematical Formulation	89
5.2	Generic Optimization Model Formulation for Refinery Planning	90
5.2.1	Objective Function	91
5.2.2	Production Capacity and Expansion Constraints	91
5.2.3	Mass Balances	92
5.2.4	Demand Constraints	92
5.2.5	Availability Constraints	92
5.2.6	Non-Negativity Constraints	92
5.3	Generic Optimization Model Formulation for Refinery Design	93
5.3.1	Material Balances	93
5.3.2	Mixed-Integer Logical Constraints	93
5.3.3	Logical Constraints on Design and Structural Specifications	94
5.3.4	Logic Propositional Constraints on Design Specifications	95
5.3.4.1	Example 1	95
5.3.4.2	Example 2	100
5.3.5	Logic Propositional Constraints on Structural Specifications	101
5.3.6	Generalized Disjunctive Programming	101
5.4	Numerical Implementation for Computational Experiments	106
5.5	Computational Experiment Examples	110
5.5.1	MILP Model Results	113
5.5.2	GDP Model Results	114
5.6	Chapter Summary	123
	References	123
6	Solution Strategies	125
6.1	Convex Relaxation	125
6.2	Lagrangian Decomposition	126
6.3	Global Optimization Techniques	126
6.3.1	Branch and Reduce	128
6.3.2	Spatial Branch and Bound	128
6.3.3	Hybrid Branch and Bound	128

6.3.4	Interval Analysis	129
6.3.5	Extended Cutting Plane	129
6.4	Advancements in Commercial Integer Optimization Solvers	130
6.4.1	Overview	130
6.4.2	Computational Performance of Commercial Integer Optimization Solvers	130
6.4.3	A Commercial Success Story: CPLEX Integer Optimization Solver	130
6.4.4	Solution Methods and Algorithms	131
6.4.4.1	Integer Optimization Algorithms	131
6.4.4.2	Branch and Bound	132
6.4.4.3	Presolve and Cutting Planes	134
6.4.4.4	Heuristics	135
6.4.4.5	Combined Local Search and Heuristics	136
6.4.4.6	Parallelization	136
6.4.4.7	Solution Pools	136
6.4.4.8	Tuning Tools	136
6.4.5	Application Examples	136
6.4.5.1	Example 1: Energy Optimization	137
6.4.5.2	Example 2: Financial Optimization	137
6.4.5.3	Example 3: Manufacturing Optimization	137
6.4.5.4	Concluding Remarks	138
6.5	Chapter Summary	139
	References	139
7	Industrial Case Studies with Business-Centric Techno-Commercial Considerations	145
7.1	Industrial Case Study 1: Refinery Configuration for Heavy Oil Processing	145
7.1.1	Background	145
7.1.2	Problem Statement	146
7.1.3	Model Formulation	147
7.1.4	Numerical Example	148
7.1.5	Concluding Remarks	151
7.2	Industrial Case Study 2: Refinery Configuration for Whole Complex Processing	152
7.2.1	Model Formulation	152
7.2.1.1	Superstructure Representation	156
7.2.1.2	Logic Propositions	162
7.2.1.3	Objective Function	164
7.2.2	Computational Results	165
7.2.2.1	Computational Results and Discussion	166
7.2.2.2	Model Validation	171
7.2.2.3	Application Extension to Refinery Upgrade Studies	176
7.2.2.4	Sensitivity Analysis	176

7.2.3	Concluding Remarks	176
7.3	Industrial Case Study 3: Refinery Configuration for Naphtha Upgrading	177
7.3.1	Problem Statement	178
7.3.2	Propositional Logics and Logic Cuts in Process Synthesis Problems	178
7.3.3	Logical Constraints	178
7.3.3.1	General Formulation	178
7.3.3.2	Logical Constraints on Processing Alternatives of Naphtha for Petroleum Refineries	182
7.3.4	Computational Experience	182
7.3.5	Concluding Remarks	183
7.4	Chapter Summary	186
	References	186
8	Industrial Case Studies with Environmental-Centric Techno-Commercial Considerations	191
8.1	Industrial Case Study 1: Refinery Configuration with Environmental Considerations	191
8.1.1	Background	191
8.1.2	Problem Statement	192
8.1.3	Model Formulation	192
8.1.3.1	Superstructure Representation	192
8.1.3.2	Material Balance Constraints	192
8.1.3.3	Logical Constraints	194
8.1.3.4	Logic Propositions	194
8.1.3.5	Environmental Performance Assessment for Risk Evaluation of Flowsheets	196
8.1.3.6	Objective Function	197
8.1.4	Numerical Example	197
8.1.5	Concluding Remarks	198
8.2	Industrial Case Study 2: Refinery Configuration with Heat Integration	198
8.2.1	Problem Statement	198
8.2.2	Superstructure Representation	199
8.2.3	Modeling and Computational Strategy	201
8.2.4	Model Formulation	202
8.2.4.1	Flowsheet Optimization	202
8.2.4.2	Heat Integration Constraints	205
8.2.4.3	Objective Function	206
8.2.5	Computational Results	206
8.2.6	Concluding Remarks	209
8.3	Chapter Summary	211
	References	212

9	Industrial Case Studies with Engineering-Centric Techno-Commercial Considerations	215
9.1	Industrial Case Study 1: Refinery Configuration for High-Octane Fuel Production	215
9.1.1	Catalytic Reforming Process	216
9.1.2	Data Reconciliation Method	216
9.1.3	Problem Statement	217
9.1.4	Model Formulation	217
9.1.4.1	Data Reconciliation Model	218
9.1.4.2	Feed Characterization	219
9.1.4.3	Reactor Representation	220
9.1.4.4	Reactor Pressure Balance	221
9.1.4.5	Reaction Kinetic Tuning	221
9.1.4.6	Reactor Switch in Cyclic Reformer	221
9.1.4.7	Measurement Models	223
9.1.5	Results and Discussion	224
9.1.5.1	Key Process Variables	224
9.1.5.2	Tuning Strategies	225
9.1.5.3	Reformat Yields	226
9.1.5.4	Reactor Total Endotherms	226
9.1.6	Concluding Remarks	226
9.2	Industrial Case Study 2: Refinery Configuration for Low-Benzene Fuel Production	227
9.2.1	Problem Statement	227
9.2.2	Superstructure Representation	227
9.2.3	Model Formulation	229
9.2.4	Preliminary Computational Results	234
9.3	Chapter Summary	234
	References	234
	Summary and Conclusions	237
	Index	239